

1. Hybrid Solutions

⊘ On-grid & backup function integrated **⊘** Especially designed for newly installed systems

1.1 Typical Application

- Enhance self-consumption: During the day, the electricity from the PV array is used to optimize self-consumption. The excess power charges the the batteries, whose power supplies the loads at night. By utilizing storage, the self-consumption can reach up to 95%.
- Benefit from peak shaving: By setting the charging and discharging time, the battery can be charged using the electricity generated at off-peak rates and discharged to fulfill the loads during peak hours (if the grid regulations allow it).
- Provide backup for critical loads: Connected to the backup side of the inverter, loads such as refrigerators, routers, lamps, computers and other critical appliances can be powered when the grid fails. The system can automatically switch to backup mode within 10 milliseconds.

System Wiring and Operation

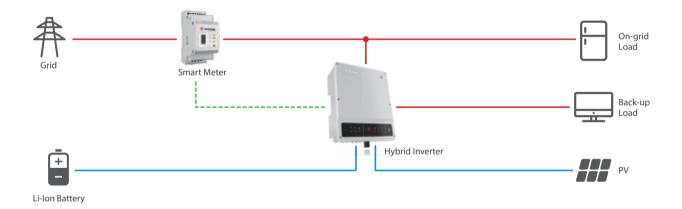
The hybrid inverters are the core of the energy storage systems and they are integrated following elements into one unit: MPP trackers, power inverter, battery charging & discharging function, BMS communication & by-pass & backup function. GoodWe's

AC cable

DC cable

COM cable

trackers, power inverter, battery charging & discharging function, BMS communication & by-pass & backup function. Good hybrid portfolio is a perfect fit for a great number of residential and small commercial scenarios.

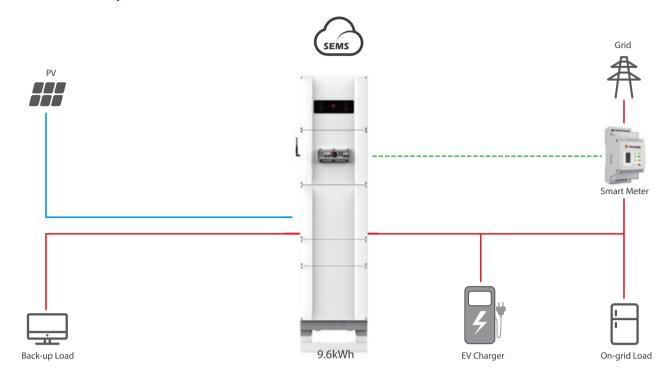


Operation Modes

There are three basic modes that end users can choose from the PV Master App.

- General Mode: At daytime, the power generated by the PV system is used in the following order: First, feed the home loads; second, charge the battery and third, export the surplus power to the grid. At night, the battery powers the loads. If the power supply from the batteries is not sufficient, the system is designed to switch automatically to the grid in order to keep the loads supplied.
- Backup Mode: Under this mode, the battery is only used as a backup power supply when the grid fails and as long as the grid
 works, the batteries won't be used to power the loads. The battery will get charged with the power generated by the PV system
 or from the grid.
- Economic Mode: The customer is able to set the battery charging and discharging times according to the grid peak and off-peak tariffs and the household power consumption habits.

1.2 All in One System (ESA Series)



GoodWe is pleased to introduce the ESA Series, an "All-in-One" hybrid system that is designed to simplify the installation process to the maximum. It consists of the following elements: a hybrid inverter, a battery bank and a pre-wired system located inside a modern cabinet; it also includes connection devices and a preset cable slot. It is estimated that this system reduces the installation cost by as much as 60%!

Features

- Pre-Installed Devices: Built-in DC switch, AC breaker (On-Grid/Backup), battery breaker, switch board, earth terminal and communication unit.
- Pre-Wired Design: The smart meter, the battery and the AC breaker are pre-wired and pre-connected at the factory and at the moment the set reaches the end users, it is ready to be deployed and installed.
- Preset Cable Slot: As part of the systems design, there is a cable slot, where external PV and CT cables to the grid or the loads can be placed.
- In addition, the ESA system is also equipped with an AC load bypass switch, used for switching the load supply from the backup
 to the grid; the bypass switch also performs the rapid shutdown protection through the connection of an additional external
 breaker with a switch board.

GoodWe Hybrid Portfolio

	ES	EM	ESA	EH	ET
Power Range	3.6-5kW	3-5kW	5kW+9.6kWh	3.6-6kW	5-10kW
Grid Type	Single-phase	Single-phase	Single-phase (All-in-One)	Single-phase	Three-phase
Lithium Battery	Low Voltage	Low Voltage	Low Voltage	High Voltage	High Voltage

2. AC coupled retrofit solution

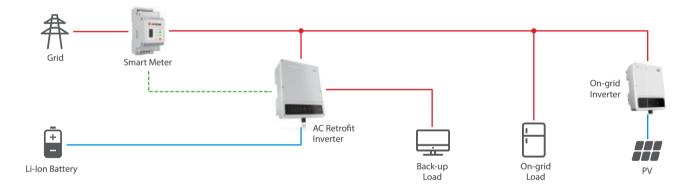
⊘ On-grid & backup function integrated **⊘** Converting on-grid systems into hybrid systems

2.1 Typical Application

- Enhancing Self-Consumption: At daytime, the electricity from the PV array is used for self-consumption. The surplus is used to charge the batteries, which in turn can power the loads at night. The utilization of energy storage technologies can bring the self-consumption rate up to 95%.
- Provide Backup to Critical Loads: When the grid fails, the backup function of the hybrid inverter can feed power to critical loads such as refrigerators, routers, lamps, computers and other key appliances. The system automatically switches to backup mode within 10 milliseconds.

System Wiring and Operation

The GoodWe AC-coupled retrofit inverters are formed by the following key elements into one single unified unit: power inverter, the battery charging & discharging function, the BMS communication and the by-pass & backup function. This kind of inverter is designed to make it easy to convert and upgrade existing grid-tied systems into hybrid ones. It is suitable for both single-phase and three-phase systems, and it is also compatible with various power sources including solar and wind generators of different brands in both residential and commercial scenarios.



Operation Modes

In a similar way to the hybrid system, the default setting in the AC coupled retrofit inverter prioritizes the PV generation to power the loads, then charge the battery and finally export any surplus power to the grid. There are also three basic operation modes available in the PV Master App.

One major difference to a newly installed hybrid system is that PV will not work during the day time if there is an outage. This is because the original grid-tied inverter does not work when the grid fails and it is only the battery that powers the critical loads during the time that the outage lasts.

GoodWe Retrofit Family

	SBP	ВН	ВТ
Power Range	3.6-5kW	1-6kW	5-10kW
Grid Type	Single-phase	Single-phase	Three-phase
Lithium Battery	Low Voltage	High Voltage	High Voltage

3. Extended Operation Scenarios

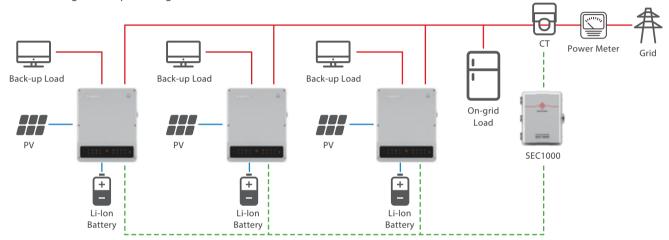
Based on their key functions and capabilities, the GoodWe energy storage inverters can be displayed on multiple scenarios. Below are some of the most frequent.

3.1 Paralleling Scenario (Only ET Series)

The new three-phase ET inverters paralleling solution is particularly designed to meet the increasing demand for PV storage systems with higher capacity, which is completely suitable for installation such as small commercial storage systems. This kind of solution involves the integration on the AC side of multiple hybrid inverters (maximum 10 units) into one unified system.

System Wiring and Operation

The use of the SEC1000 (GoodWe's Smart Energy Controller) is recommended to achieve a smooth interconnection of all the units when working under a paralleling scenario.

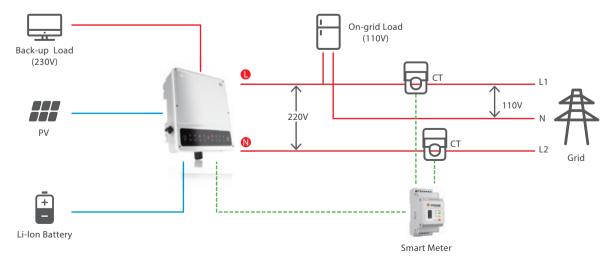


Operation Modes

It follows the same principal of the inverter paralleling scenario: when the grid is available, the PV system, the batteries and the loads share the energy in a united system. In contrast, when outage occurs, the paralleled system breaks into independent units in which the PV and the batteries supply backup power only to the corresponding loads.

3.2 Split-phase System Solution

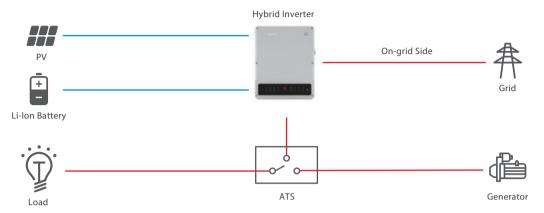
A split-phase system, which differentiates from most European standards systems, has completely different application scenario. For such a grid, GoodWe provides a solution of a smart meter with two CTs to integrate both 110V and 220V loads on the grid side (see below).



GoodWe energy storage ES, EM, and EH series are applicable.

3.3 Solution for Generator Connection

To develop this solution, GoodWe adopts the "Generator + Solar" concept. It is a response to situations in which the power generated by the solar system may be insufficient to provide backup support to the loads, for which case a generator is connected in parallel with the backup side through an ATS (Auto Transfer Switch) to provide emergency support to the backup loads.



GoodWe energy storage ES, EM, EH and ET series are applicable.

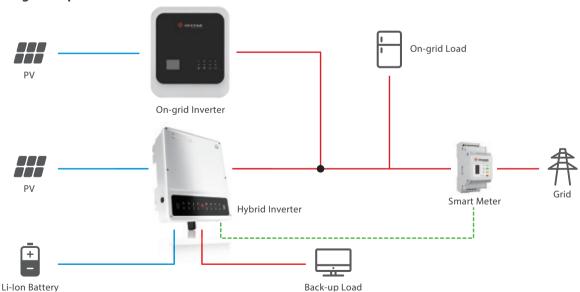
The system is designed in a way that the solar system and the batteries prioritize the supply of energy to the backup loads. The system can also be manually adjusted to switch to the generator in order to supply the backup loads. When the solar system recovers its supply ability, the ATS resets the system so that the loads are supplied again by the solar system.

3.4 Solution to achieve solar capacity extension

The extension of solar capacity is a characteristic that makes solar energy storage systems very attractive because they help reduce the required investment, also allowing adaptation to higher power consumption patterns in both single and three phase systems.

This kind of solution is suitable for the GoodWe ES, EM, EH and ET Series. It can also work with any brand of solar inverters.

System Wiring and Operation



This solution integrates both hybrid and retrofit functions into a single system. In both on-grid systems as well as hybrids, the solar energy is used to supply electricity to both back-up loads and to charge the battery before the power is injected into the grid. By adopting such a solution, the system provides a more reliable source of supply for the loads, while ensuring a sufficient supply of green energy to charge the battery.

EH Series

Single Phase Hybrid Inverter (HV Battery)



Technical Data		GW3600-EH GW6000-EH					
Battery Input Data	Battery Type	Li-lon					
	Battery Voltage Range(V)		85~450				
	Start-up Voltage (V)		90				
	Max. Charging/Discharging Current (A)		25/25				
	Max. Charging/Discharging Power (W)	3600	5000	6000			
	Battery Ready Optional Function	YES	YES	YES			
V String Input Data	Max. DC Input Power (W)	4800	6650	8000			
	Max. DC Input Voltage (V)		580				
	MPPT Range (V)		100~550				
	Start-up Voltage (V)		90				
	Nominal DC Input Voltage (V)		380				
	Max. Input Current (A)		12.5/12.5				
	Max. Short Current (A)		15.2/15.2				
	No. of MPP Trackers		2				
	No. of Strings per MPP Tracker		1				
AC Output/Input	Nominal Apparent Power Output to Utility Grid (VA)*2	3600	5000	6000			
Oata (On-grid)	Max. Apparent Power Output to Utility Grid(VA)*2	3600/3960*1	5000/5500*1	6000/6600*1			
	Max. Apparent Power from Utility Grid (VA)	7200 (Charging 3.6kw,back-up output3.6kw)	10000 (Charging 5kw,back-up output 5kw)	12000 (Charging 6kw,back-u output 6kw)			
	Nominal Output Voltage (V)	output 3.6kW) output 5kW) 230		output okw)			
	Nominal Output Voltage (V) Nominal Output Frequency (Hz)	50/60					
	Max. AC Current Output to Utility Grid (A)*2	16/18*1	21.7/24*1	26.1/28.7*1			
	Max. AC Current From Utility Grid (A)	32	43.4	52.2			
	Output Power Factor	~1 (Adjustable from 0.8 leading to 0.8 lagging)					
	Output THDi (@Nominal Output)	~1 (Adjustable from 0.8 leading to 0.8 lagging) <3%					
ack-up Output	Max. Output Apparent Power (VA)	3600	5000	6000			
ack-up Output Pata (Back-up)	Peak Output Apparent Power (VA)	4320 ,60sec	6000 ,60sec	7200 ,60sec			
ata (back-up)	Max. Output Current (A)	15.7	21.7	26.1			
	Nominal Output Voltage (V)	13.7	230 (±2%)	20.1			
	Automatic Switch Time (ms)	<10					
	Nominal Ouput Frequency (Hz)		50/60 (±0.2%)				
_	Output THDv (@Linear Load)	<3%					
**************************************	PV Max. Efficiency		97.6%				
· ·	PV Europe Efficiency	97.0%					
	PV Max. MPPT Efficiency						
	Battery Charged by PV Max. Efficiency	99.9% 98.0%					
	Battery Charge/Discharge from/to AC Max. Efficiency		96.6%				
Protection	Anti-Islanding Protection		Integrated				
Totection	Battery Input Reverse Polarity Protection		Integrated				
	Insulation Resistor Detection		Integrated				
	Residual Current Monitoring Unit		Integrated				
	Output Over Current Protection						
	-	Integrated					
	Grid Output Short Protection Output Over Voltage Protection	Integrated					
Compared Date		Integrated -35~60					
ieneral Data	Operating Temperature Range (°C) Relative Humidity		0~95%				
	,						
	Operating Altitude (m)		4000				
	Cooling		Natural Convection				
	Noise (dB)		<35				
	User Interface		LED & APP				
	Communication with BMS*3		RS485; CAN				
	Communication with Meter		RS485				
	Communication with Portal		Wi-Fi/Ethernet(Optional)	Ethernet(Optional)			
	Weight (kg)		17				
	Size (Width*Height*Depth mm)	354*433*147					
	Mounting	Wall Bracket					
	Protection Degree	IP65					
	Standby Self-Consumption (W)*4		<10				
	Topology		Battery Non-Isolation				
Certifications &	1	VDE-AR-N 4105, G98, G100	,				
Standards*5	Grid Regulation	CEI 0-21, AS/NZS4777.2, NRS097-2-1	VDE-AR-N 4105, G99, G100, CEI	0-21, AS/NZS4777.2, NRS097-2			
	Safety Regulation		IEC/EN62109-1&-2				
		EN61000-6-1, EN61000-6-2, EN61000-6-3, EN61000-6-4, EN61000-4-16, EN61000-4-18,					
	EMC	EN61000-6-1, EN61000-6	-2, EN61000-6-3, EN61000-6-4, EN	61000-4-16, EN61000-4-18,			

^{*1} For CEI 0-21.
*2 The grid feed in power for VDE-AR-N 4105 and NRS097-2-1 is limited 4600VA, for AS/NZS 4777.2 is limited 4950VA & 21.7A.
*3 No back-up output.
*4 CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.
*5 Not all certifications & standards listed, check the official website for details.

ET Series

Three Phase Hybrid Inverter (HV Battery)



Technical Data		GW5K-ET	GW6.5K-ET	GW8K-ET	GW10K-E1		
Battery Input Data	Battery Type			lon			
actery input butu	Battery Voltage Range (V)			~600			
	Max. Charging Current (A)			25			
	Max. Discharging Current (A)	25					
	Charging Strategy for Li-Ion Battery	Self-adaption to BMS					
V String Input Data	Max. DC Input Power (W)	6500	8450	9600	13000		
v String input Data	Max. DC Input Voltage (V)*1	0300		000	13000		
	MPPT Range (V)*2			~850			
	Start-up Voltage (V)						
	Min. Feed-in Voltage (V)	180 210					
		240.050	1		460.050		
	MPPT Range for Full Load (V)*3	240~850	310-850	380~850	460~850		
	Nominal DC Input Voltage (V)*4			20			
	Max. Input Current (A)			/12.5			
	Max. Short Current (A)			/15.2			
	No. of MPP Trackers			2			
	No. of Strings per MPP Tracker		1	/1			
AC Output Data	Nominal Apparent Power Output to Utility Grid (VA)	5000	6500	8000	10000		
On-grid)	Max. Apparent Power Output to Utility Grid (VA)*5	5500	7150	8800	11000		
	Max. Apparent Power from Utility Grid (VA)	10000	13000	15000	15000		
	Nominal Output Voltage (V)		400/380	, 3L/N/PE			
	Nominal Ouput Freqency (Hz)		50	/60			
	Max. AC Current Output to Utility Grid (A)	8.5	10.8	13.5	16.5		
	Max. AC Current from Utility Grid (A)	15.2	19.7	22.7	22.7		
	Output Power Factor		~1 (Adjustable from 0.8	B leading to 0.8 lagging)	1		
	Output THDi (@Nominal Output)	<3%					
C Output Data	Max. Output Apparent Power (VA)	5000	6500	8000	10000		
Back-up; Optional)	Peak Output Apparent Power (VA)*6	10000, 60sec	13000, 60sec	16000, 60sec	16500, 60se		
	Max. Ouput Current (A)	8.5	10.8	13.5	16.5		
	Nominal Output Voltage (V)	400/380					
	Nominal Ouput Frequency (Hz)	50/60					
_	Output THDv (@Linear Load)			3%			
fficiency	Max. Efficiency	98.0%	98.0%	98.2%	98.2%		
	Max. Battery to Load Efficiency	97.5%	97.5%	97.5%	97.5%		
	European Efficiency	97.2%	97.2%	97.5%	97.5%		
rotection		37.270		grated	97.570		
Totection	Anti-Islanding Protection PV String Input Reverse Polarity Protection			,			
				grated			
	Insulation Resistor Detection			grated			
	Residual Current Monitoring Unit	Integrated					
	Output Over Current Protection	Integrated					
	Output Short Protection	Integrated					
	Battery Input Reverse Polarity Protection	Integrated					
	Output Over Voltage Protection			grated			
General Data	Operating Temperature Range (°C)			~60			
	Relative Humidity			95%			
	Operating Altitude (m)			000			
	Cooling		Nature C	onvection			
	Noise (dB)		<	30			
	User Interface		LED	& APP			
	Communication with BMS*7		RS48	5; CAN			
	Communication with Meter		RS	485			
	Communication with EMS		RS485 (I	nsulated)			
	Communicaiton with Portal			i-Fi			
	Weight (kg)	24					
	Size (Width*Height*Depth mm)	415*516*180					
	Mounting		415*516*180 Wall Bracket				
	Protection Degree			266			
				15			
	Standby Self-Consumption (W)*8						
	Topology	VDE 15		on-Isolation	O CELO 24		
Standards*9	Grid Regulation	VDE-AR-I	N 4105, VDE 0126-1-1, EN		U, CEI U-21		
	Safety Regulation			09-1&-2			
			1000 C 2 ENC1000 C 2	EN61000-6-4, EN61000-			

^{*1:} For 1000V system, Maximum operating voltage is 950V.
For AustraliaL safty, there will be a warning if PV voltage > 600V.
*2: For AustraliaL safty, MPPT range is 200~550V.
*3: For AustraliaL safty, MPPT voltage upper limit is 550V.
*4: For AustraliaL safty, nominal DC input voltage is 450V.
*5: According to the local grid regulation.

^{*6:} Can be reached only if PV and battery power is enough.
*7: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.
*8: No Back-up Output.
*9: Not all certifications & standards listed, check the official website for details.

ES Series

Single Phase Hybrid Inverter (LV Battery)



Technical Data		GW3648D-ES	GW5048D-ES			
Battery Input Data	Battery Type*1	Li	lon			
	Nominal Battery Voltage (V)		48			
	Max. Charging Voltage (V)	≤60 (Cor	nfigurable)			
	Max. Charging Current (A)*1	75	100			
	Max. Discharging Current (A)*1	75	100			
	Battery Capacity (Ah)*2	50~	2000			
	Charging Strategy for Li-lon Battery	Self-adap	tion to BMS			
PV String Input Data	Max. DC Input Power (W)	4600	6500			
	Max. DC Input Voltage (V)		80			
	MPPT Range (V)	125~550				
	Start-up Voltage (V)	125				
	Min. Feed-in Voltage (V)*3		50			
	MPPT Range for Full Load (V)	170~500	215~500			
	Nominal DC Input Voltage (V)		60			
	Max. Input Current (A)		/11			
	Max. Short Current (A)		3/13.8			
	No. of MPP Trackers		2			
			1			
AC Outrout Data	No. of Strings per MPP Tracker					
AC Output Data	Nominal Apparent Power Output to Utility Grid (VA)	3680	4600			
(On-grid)	Max. Apparent Power Output to Utility Grid (VA)*4	3680	5100			
	Max. Apparent Power from Utility Grid (VA)	7360	9200			
	Nominal Output Voltage (V)		30			
	Nominal Output Freqency (Hz)		0/60			
	Max. AC Current Output to Utility Grid (A)	16	24.5*6			
	Max. AC Current from Utility Grid (A)	32	40			
	Output Power Factor		B leading to 0.8 lagging)			
	Output THDi (@Nominal Output)		3%			
AC Output Data	Max. Output Apparent Power (VA)	3680	4600			
(Back-up)	Peak Output Apparent Power (VA)*6	5520,10sec	6900,10sec			
	Max. Output Current (A)	16	20			
	Nominal Output Voltage (V)	230 (±2%)				
	Nominal Output Freqency (Hz)	50/60 (±0.2%)				
	Output THDv (@Linear Load)	<	3%			
Efficiency	Max. Efficiency	97	.6%			
	Max. Battery to Load Efficiency	94	.0%			
	European Efficiency	97	.0%			
Protection	Anti-Islanding Protection	Integ	grated			
	PV String Input Reverse Polarity Protection	Integ	grated			
	Insulation Resistor Detection	Integ	grated			
	Residual Current Monitoring Unit	Integ	grated			
	Output Over Current Protection	Integrated				
	Output Short Protection	Integrated				
	Output Over Voltage Protection	Integrated				
General Data	Operating Temperature Range (°C)	-25~60				
	Relative Humidity	0~	95%			
	Operating Altitude (m)	≤4	000			
	Cooling		Convection			
	Noise (dB)		25			
	User Interface		& APP			
	Communication with BMS*7		5; CAN			
	Communication with Meter		485			
	Communication with Portal		ri-Fi			
	Weight (kg)	28	30			
	Size (Width*Height*Depth mm)		40*184			
	Mounting		Bracket			
	Protection Degree		265			
	Standby Self-Consumption (W)		13			
	Topology	,	Isolation			
Certifications & Standards* ⁸	Grid Regulation	VDE-AR-N 4105, VDE 0126-1-1, EN 50549-1, G98, G100, CEI 0-21, AS/NZS4777.2, NRS 097-2-1;	VDE-AR-N 4105, VDE 0126-1-1, EN 50549-1 G99, G100, CEI 0-21, AS/NZS4777.2, NRS 097-2-1;			
	Safety Regulation		&-2, IEC62040-1			
		EN61000-6-1, EN61000-6-2, EN61000-6-3,	EN61000-6-4, EN61000-4-16, EN61000-4-18,			
	EMC	EN61000-4-19				

^{*1:} The actual charge and discharge current also depends on the battery.

*2: Under off-grid mode, then battery capacity should be more than 100Ah.

*3: When there is no battery connected, inverter starts feeding in only if string voltage is higher than 200V.

*4: 4600 for VDE 0126-1-1 &VDE-AR-N4105, 4950 for AS4777.2(GW5048D-ES), 4050 for CEI 0-21 (GW3648D-ES).

*5: 21.7A for AS4777.2.

^{*6:} Can be reached only if PV and battery power are enough.
*7: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.
*8: Not all certifications & standards listed, check the official website for details.

EM Series

Single Phase Hybrid Inverter (LV Battery)



Protection N N N N N N N N N	Sattery Type Nominal Battery Voltage (V) Max. Charging Voltage (V) Max. Charging Current (A)*1 Max. Discharging Current (A)*1 Max. Discharging Current (A)*1 Max. Discharging Current (A)*2 Charging Strategy for Li-Ion Battery Max. DC Input Power (W) Max. DC Input Voltage (V)*3 MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Gutput to Utility Grid (A) Max. AC Current From Utility Grid (A) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA) Peak Output Apparent Power (VA) Nominal Output Voltage (V)	3900 280~500 11 13.8 1 3000 3000	GW3648-EM Li-lon 48 ≤60 (Configurable 50 50 50 50~2000 Self-adaption to BM 4600 550 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading (3%) 2300 3500,10sec	15 6500 170~500 11/11 13.8/13.8 2 5000*5 5000				
Protection N N N N N N N N N	Nominal Battery Voltage (V) Max. Charging Voltage (V) Max. Charging Current (A)*1 Max. Discharging Current (A)*1 Battery Capacity (Ah)*2 Charging Strategy for Li-lon Battery Max. DC Input Power (W) Max. DC Input Voltage (V)*3 MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power Hilliage (V) Max. Apparent Power Utility Grid (VA) Nominal Output Voltage (V) Max. AC Current Gutput to Utility Grid (A) Max. AC Current From Utility Grid (A) Dutput Power Factor Dutput ThDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	280~500 11 13.8 1 3000 3000	48 ≤60 (Configurable 50 50 50 50 50 50~2000 Self-adaption to BM 4600 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading (3%) 2300	15 6500 170~500 11/11 13.8/13.8 2 5000*5 5000				
PV String Input Data N N N N N N N N N N N N N N N N N N	Max. Charging Voltage (V) Max. Charging Current (A)*1 Max. Discharging Current (A)*1 Max. Discharging Current (A)*1 Max. Discharging Current (A)*1 Max. Discharging Current (A)*1 Max. DC Input Power (W) Max. DC Input Voltage (V)*3 MPPT Range (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Mominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) Max. Short Current (A) Max. Apparent Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power Output to Utility Grid (VA) Max. Apparent Power Utility Grid (VA) Max. Ac Current Output to Utility Grid (A) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Max. Output Power Factor Dutput THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA) Automatic Switch Time (ms)	280~500 11 13.8 1 3000 3000	≤60 (Configurable 50 50 50 50 50~2000 Self-adaption to BM 4600 550 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading (<3%) 2300	15 6500 170~500 11/11 13.8/13.8 2 5000*5 5000				
PV String Input Data PV String Input Data N N N N N N N N N N N N N N N N N N	Max. Charging Current (A)*1 Max. Discharging Current (A)*1 Battery Capacity (Ah)*2 Charging Strategy for Li-lon Battery Max. DC Input Power (W) Max. DC Input Voltage (V)*3 MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) Mo. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power Output to Utility Grid (VA) Nominal Output Voltage (V) Max. Apparent Power Utility Grid (VA) Nominal Output Voltage (V) Max. AC Current Output to Utility Grid (A) Doutput Power Factor Output Power Factor Output HDI (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	280~500 11 13.8 1 3000 3000	50 50 50 50 50 50 50 2000 Self-adaption to BM 4600 550 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading (3%) 2300	15 6500 170~500 11/11 13.8/13.8 2 5000*5 5000				
AC Output Data On-grid) AC Output Data On-grid) AC Output Data N N N N N N N N N N N N N N N N N N	Max. Discharging Current (A)*1 Battery Capacity (Ah)*2 Charging Strategy for Li-Ion Battery Max. DC Input Power (W) Max. DC Input Power (W) Max. DC Input Voltage (V)*3 MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Voltage (V) Nominal Output Voltage (V) Nominal Output Treqency (Hz) Max. AC Current Output to Utility Grid (A) Dutput Power Factor Dutput THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	280~500 11 13.8 1 3000 3000	50 50~2000 Self-adaption to BN 4600 550 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	6500 170~500 11/11 13.8/13.8 2 5000*5 5000				
AC Output Data On-grid) AC Output Data N N N N N N N N N N N N N N N N N N	Battery Capacity (Ah)*2 Charging Strategy for Li-Ion Battery Max. DC Input Power (W) Max. DC Input Voltage (V)*3 MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power from Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Voltage (V) Nominal Output Treqency (Hz) Max. AC Current Grom Utility Grid (A) Dutput Power Factor Dutput THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	280~500 11 13.8 1 3000 3000	50~2000 Self-adaption to BN 4600 550 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	6500 170~500 11/11 13.8/13.8 2 5000*5 5000				
PV String Input Data Note No	Charging Strategy for Li-Ion Battery Max. DC Input Power (W) Max. DC Input Voltage (V)*3 MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Mominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power from Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current From Utility Grid (A) Dutput Power Factor Dutput THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	280~500 11 13.8 1 3000 3000	Self-adaption to BM 4600 550 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	6500 170~500 11/11 13.8/13.8 2 5000*5 5000				
PV String Input Data Note No	Max. DC Input Power (W) Max. DC Input Voltage (V)*3 MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Mominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Cutput to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	280~500 11 13.8 1 3000 3000	4600 550 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300 <3% 2300 <	6500 170~500 11/11 13.8/13.8 2 5000*5 5000				
AC Output Data On-grid) AC Output Data On-grid) AC Output Data N N N N N N N N N N N N N N N N N N	Max. DC Input Voltage (V)*3 MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Mominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current From Utility Grid (A) Max. AC Current From Utility Grid (A) Dutput Power Factor Dutput THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	280~500 11 13.8 1 3000 3000	550 100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	170~500 11/11 13.8/13.8 2 5000*5 5000				
AC Output Data (On-grid) AC Output Data (On-grid) AC Output Data (Shack-up) AC Output Data (Back-up) AC Output Data (Shack-up)	MPPT Range (V) Start-up Voltage (V) Min. Feed-in Voltage (V)* MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)* Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Dutput Power Factor Dutput THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)* Automatic Switch Time (ms)	11 13.8 1 3000 3000	100~500 125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	11/11 13.8/13.8 2 5000*5 5000				
AC Output Data (On-grid) AC Output Data (On-grid) AC Output Data (Note: Note: Note	Start-up Voltage (V) Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Output Power Factor Dutput ThDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	11 13.8 1 3000 3000	125 150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 3680 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	11/11 13.8/13.8 2 5000*5 5000				
AC Output Data On-grid) AC Output Data N N N N N N N N N N N N N N N N N N	Min. Feed-in Voltage (V)*4 MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Voltage (V) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output ThDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	11 13.8 1 3000 3000	150 170~500 360 11/11 13.8/13.8 2 1 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	11/11 13.8/13.8 2 5000*5 5000				
AC Output Data On-grid) N N N N N N N N N N N N N N N N N N	MPPT Range for Full Load (V) Nominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	11 13.8 1 3000 3000	170~500 360 11/11 13.8/13.8 2 1 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	11/11 13.8/13.8 2 5000*5 5000				
AC Output Data N N N N N N N N N N N N N N N N N N	Nominal DC Input Voltage (V) Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Dutput Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	11 13.8 1 3000 3000	360 11/11 13.8/13.8 2 1 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	11/11 13.8/13.8 2 5000*5 5000				
AC Output Data N N N N N N N N N N N N N N N N N N	Max. Input Current (A) Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Dutput Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	13.8 1 3000 3000	11/11 13.8/13.8 2 1 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	13.8/13.8 2 5000*5 5000				
AC Output Data On-grid) N N N N N N N N N N N N N N N N N N	Max. Short Current (A) No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Dutput Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	13.8 1 3000 3000	13.8/13.8 2 1 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	13.8/13.8 2 5000*5 5000				
AC Output Data On-grid) N N N N N N N N N N N N N N N N N N	No. of MPP Trackers No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	1 3000 3000 13.6	2 1 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	2 5000*5 5000 22.8*7				
AC Output Data On-grid) N N N N N N N N N O O O O O O O O O O	No. of Strings per MPP Tracker Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	3000 3000	1 3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	5000*5 5000 22.8* ⁷				
Non-grid	Nominal Power Output to Utility Grid (W) Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	13.6	3680 3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	5000 22.8* ⁷				
On-grid) N N N N N N N N N N N N N N N N N N	Max. Apparent Power Output to Utility Grid (VA)*6 Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDI (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	13.6	3680 5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	5000 22.8* ⁷				
N N N N N N N N N N N N N N N N N N N	Max. Apparent Power from Utility Grid (VA) Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	13.6	5300 230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300	22.8*7				
N N N N N N N N N N N N N N N N N N N	Nominal Output Voltage (V) Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)		230 50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300					
AC Output Data Back-up) AC Output Data N N N N N N N N N N N N N O C Ffficiency N E Protection A	Nominal Output Freqency (Hz) Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)		50/60 16 23.6 ~1(Adjustable from 0.8 leading <3% 2300					
AC Output Data Back-up) AC Output Data N N N N N N N O C Efficiency N E Protection A	Max. AC Current Output to Utility Grid (A) Max. AC Current From Utility Grid (A) Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)		16 23.6 ~1(Adjustable from 0.8 leading <3% 2300					
AC Output Data Back-up) AC Output Data Back-up) A N N N N O Cifficiency N N E Protection A	Max. AC Current From Utility Grid (A) Dutput Power Factor Dutput THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)		23.6 ~1(Adjustable from 0.8 leading <3% 2300					
AC Output Data Back-up) AC Note: A Not	Output Power Factor Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)	,	~1(Adjustable from 0.8 leading : <3% 2300	to 0.8 lagging)				
COutput Data Back-up) A N N N N N N N N N N N N	Output THDi (@Nominal Output) Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)		<3% 2300	to 0.8 lagging)				
C Output Data Back-up) A N N N N N N O fficiency M E Irotection A	Max. Output Apparent Power (VA) Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)		2300					
Back-up) A N N N N N N N Eirotection A	Peak Output Apparent Power (VA)*8 Automatic Switch Time (ms)							
A N N N O O O O O O O O O O O O O O O O	Automatic Switch Time (ms)		3500 10sec	2300				
In N N N N N N N N N N N N N N N N N N N			3300,10300					
N N N N N N N N N N N N N N N N N N N	Nominal Output Voltage (V)		10					
N N N N N N N N N N		230 (±2%)						
N N N N N N N N N N	Nominal Output Freqency (Hz)	50/60 (±0.2%)						
O O O O O O O O O O	Max. Output Current (A)	10						
Protection A	Output THDv (@Linear Load)		<3%					
Protection A	Max. Efficiency		97.6%					
Protection A	Max. Battery to Load Efficiency		94.5%					
Protection A	European Efficiency		97.0%					
	Anti-Islanding Protection		Integrated					
P'	PV String Input Reverse Polarity Protection	Integrated						
_	nsulation Resistor Detection	Integrated						
_	Residual Current Monitoring Unit	Integrated						
_	Output Over Current Protection	Integrated						
_	Output Short Protection	Integrated						
_	Output Over Voltage Protection							
	Operating Temperature Range (°C)	Integrated						
	Relative Humidity	-25~60 0~95%						
_								
_	Operating Altitude (m)		4000					
	Cooling		Natural Convection	n				
	Noise (dB)		<25					
	Jser Interface		LED & APP					
_	Communication with BMS*9		RS485; CAN					
	Communication with Meter		RS485					
_	Communication with Portal		Wi-Fi					
_	Weight (kg)	16	17	17				
	Size (Width*Height*Depth mm)		347*432*175					
_	Mounting		Wall Bracket					
	Protection Degree		IP65					
S	Standby Self-Consumption (W)		<13					
To	Гороlоду		Battery Isolation					
Certifications & Gitandards*10			-1-1, EN 50549-1, G98, G100, 4777.2, NRS 097-2-1	VDE-AR-N 4105;VDE 0126-1-1 EN 50549-1;G99,G100; CEI 0-21;AS/NZS				
	Grid Regulation	CEI 0-21, AS/NZS 47/7.2, NRS 097-2-1 4777.2 NRS 097-2-1						
	Grid Regulation Safety Regulation	IEC/EN62109-1&-2, IEC62040-1						

^{*1:} The actual charge and discharge current also depends on the battery.

*2: Under off-grid mode, then battery capacity should be more than 100Ah.

*3: Maximum operating DC voltage is 530V.

*4: When there is no battery connected, inverter starts feeding in only if string voltage is higher than 200V.

*5: 4600 for VDE0126-1-1&VDE-AR-N4105 & CEI 0-21 (GW5048-EM).

*6: For CEI 0-21 GW3048-EM is 3300W, GW3648-EM is 4050W, GW5048-EM is 5100W; for VDE-AR-N4105 GW5048-EM is 4600.

^{**:} Can be reached only if PV and battery power are enough.

**: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.

^{*10:} Not all certifications & standards listed, check the official website for details.

BH Series (AC-Coupled)

Single Phase AC Retrofit Inverter (HV Battery)





Technical Dat	a	GW1000-BH	GW2000-BH	GW3000-BH	GW3K-BH	GW3600-BH	GW5000-BH	GW6000-BH
Battery Input	Battery Type		Li-lon			Li-	·lon	
Data	Battery Voltage Range (V)		80~400		85~400 85~450			
	Start-up Voltage (V)		80			90		
	Max. Charging/Discharging Current (A)	13	15	15	32/32		25/25	
	Charging /Discharging Strategy for Li-lon Battery	Self-adaption to BMS			N	NA .		
AC Output Data /Input Data	Nominal Power Output to Utility Grid (W)	1000	2000	3000	3000	3600	5000	6000
(On-grid)	Max. Apparent Power Output to Utility Grid (VA)	1000	2000	3000	3000/3300* ¹	3600/3960* ¹	5000/5500* ¹	6000/6600*1
	Max. Apparent Power from Utility Grid (VA)	NA	NA	NA	6000(Charging 3kw, back-up output 3kw)	7200(Charging 3.6kw, back-up output 3.6kw)	10000(Charging 5kw, back-up output 5kw)	
	Nominal Output Voltage (V)	230			230			
	Nominal Ouput Frequency (Hz)		50/60			50	/60	
	Max. AC Current Output to Utility Grid (A)*2	5	10	13.5	13.1/14.3* ¹	16/18* ¹	21.7/24*1	26.1/28.7* ¹
	Max. AC Current from Utility Grid (A)		NA		26.2	32	43.4	52.2
	Output Power Factor	~1 (Adjustable	from 0.8 leading	g to 0.8 lagging)	~1	(Adjustable from 0.8	8 leading to 0.8 lagg	ing)
	Output THDi (@Nominal Output)		<3%			<:	3%	
Output Data	Max. Output Apparent Power (VA)				3000	3600	5000	6000
(Back-up)	Peak Output Apparent Power (VA)				3600, 60SEC	4320, 60SEC	6000, 60SEC	7200, 60SEC
	Max. Output Current (A)				13.1	15.7	21.7	26.1
	Automatic Switch Time (ms)	No Back-up			<10			
	Nominal Output Voltage (V)				230 (±2%)			
	Nominal Ouput Frequency (Hz)			50/60 (±0.2%)				
	Output THDv (@Linear Load)				<3%			
Efficiency	Max. Efficiency	96.0% 96.5% 96.5%		96.6%				
Protection	Anti-Islanding Protection	Integrated		Integrated				
	Battery Input Reverse Polarity Protection	Integrated			Integrated			
	Insulation Resistor Detection	Integrated		Integrated				
	Residual Current Monitoring Unit		Integrated		Integrated			
	Output Over Current Protection	Integrated		Integrated				
	Output Short Protection		Integrated		Integrated			
	Output Over Voltage Protection		Integrated		Integrated			
General Data	Operating Temperature Range (°C)		-25~60		-35~60			
	Relative Humidity		0~95%		0~95%			
	Operating Altitude (m)		≤4000		4000			
	Cooling	1	latural Convection	on	Natural Convection			
	Noise (dB)		<25		<35			
	User Interface		LED & APP		LED & APP			
	Communication with BMS		CAN		CAN			
	Communication with Meter		RS485		RS485			
	Communication with Portal		Wi-Fi/Ethernet			Wi-Fi/Etherr	net (Optional)	
	Weight (kg)		8.5		15.5			
	Size (Width*Height*Depth mm)		344*274.5*128		354*433*147			
	Mounting		Wall Bracket		Wall Bracket			
	Protection Degree		IP65		IP65			
	Standby Self-Consumption (W)*3		<15			<	10	
	Topology	Ba	nttery Non-Isolat	ion		Battery No	on-Isolation	
Certifications & Standards* ⁴	Grid Regulation		G98		AS/NZS 4777.2:2015	AS/NZS 4777.2	:2015; G99; CEI 0-21	; VDE4105-AR-N
	Safety Regulation	IEC/EN	162109-1&2, IEC6	52040-1		IEC 6	2477-1	
	EMC		1, EN61000-6-2, EN61000-4-16, EN61000-4-29		EN61000-6-1, E		00-6-3, EN61000-6-4 , EN61000-4-29	1, EN61000-4-16,

^{*&}lt;sup>1</sup> For CEI 0-21. *² The grid feed in power for VDE-AR-N 4105 and NRS097-2-1 is limited 4600VA, for AS/NZS 4777.2 is limited 4950 VA & 21.7A. *³ No Back-up Output. *⁴ Not all certifications & standards listed, check the official website for details.

BT Series (AC-Coupled)

Three Phase AC Retrofit Inverter (HV Battery)



Technical Data		GW5K-BT GW6K-BT GW8K-BT GW10F					
Battery Input	Battery Type			Li-lon			
Data	Battery Voltage Range (V)			180~600			
	Max. Charging Current (A)			25			
	Max. Discharging Current (A)			25			
	Charging Strategy for Li-lon Battery		Self-a	idaption to BMS			
C Output Data	Nominal Apparent Power Output to Utility Grid (VA)	5000	6000	8000	10000		
On-grid)	Max. Apparent Power Output to Utility Grid (VA)*1	5500	6600	8800	11000		
	Max. Apparent Power from Utility Grid (VA)	10000	12000	15000	15000		
	Nominal Output Voltage (V)		400)/380, 3L/N/PE	1		
	Nominal Ouput Freqency (Hz)			50/60			
	Max. AC Current Output to Utility Grid (A)	8.5	10.5	13.5	16.5		
	Max. AC Current from Utility Grid (A)	15.2	18.2	22.7	22.7		
	Output Power Factor		~1 (Adjustable fro	m 0.8 leading to 0.8 lagging)			
	Output THDi (@Nominal Output)		<u> </u>	<3%			
C Output Data	Max. Output Apparent Power (VA)	5000	6000	8000	10000		
Back-up)	Peak Output Apparent Power (VA)*2	10000, 60sec	12000, 60sec	15000, 60sec	15000, 60sec		
	Max. Ouput Current (A)	8.5	10.5	13.5	16.5		
	Nominal Output Voltage (V)	400/380					
	Nominal Ouput Frequency (Hz)	50/60					
	Output THDv (@Linear Load)			<3%			
fficiency	Max. Battery to Load Efficiency	97.6%					
·	Max. Charge Efficiency			97.6%			
rotection	Anti-Islanding Protection	Integrated					
	Insulation Resistor Detection	Integrated					
	Residual Current Monitoring Unit	Integrated					
	Output Over Current Protection	Integrated					
	Output Short Protection	Integrated					
	Battery Input Reverse Polarity Protection			Integrated			
	Output Over Voltage Protection	Integrated					
General Data	Operating Temperature Range (°C)	-35~60					
	Relative Humidity			0~95%			
	Operating Altitude (m)	54000					
	Cooling	Nature Convection					
	Noise (dB)	value convection <30					
	User Interface	LED & APP					
	Communication with BMS*3		F	RS485; CAN			
	Communication with Meter			RS485			
	Communication with EMS		RS4	85 (Insulated)			
	Communication with Portal			Wi-Fi; LAN			
	Weight (kg)			21			
	Size (Width*Height*Depth mm)		4	15*516*180			
	Mounting	415*516*180 Wall Bracket					
	Protection Degree			IP66			
	Standby Self-Consumption (W)*4			<15			
	Topology		Batte	ry Non-Isolation			
Certifications &	Grid Regulation			0549-1, G98, G99, G100, CEI 0-2	 1		
Standards*5	Safety Regulation			C/EN 62477			
	EMC	EN61000 6 1 FN61000		61000-6-4, EN61000-4-16, EN61	1000 4 10 FNC1000 4		

^{*1:} According to the local grid regulation.
*2: Can be reached only if battery capacity is enough, otherwise will shut down.
*3: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.
*4: No Back-up Output.
*5: Not all certifications & standards listed, check the official website for details.

SBP Series (AC-Coupled)

Single Phase AC Retrofit Inverter (LV Battery)



Technical Data		GW3600S-BP	GW5000S-BP		
Battery Input Data	Battery Type*1	Li-lon			
	Nominal Battery Voltage (V)	48			
	Max. Charging Voltage (V)	≤60 (Configurable)			
	Max. Charging Current (A)*1	75	100		
	Max. Discharging Current (A)*1	75	100		
	Battery Capacity (Ah)*2	50~2000			
	Charging Strategy for Li-lon Battery	Self-adaption to BMS			
C Output Data	Nominal Power Output to Utility Grid (W)	3680	5000* ³		
On-grid)	Max. Apparent Power Output to Utility Grid (VA)*4	3680	5000		
	Max. Apparent Power from Utility Grid (VA)	7360	9200		
	Nominal Output Voltage (V)	230			
	Nominal Ouput Frequency (Hz)	50/60			
	Max. AC Current Output to Utility Grid (A)	16	22.8*5		
	Max. AC Current from Utility Grid (A)	32	40		
	Output Power Factor	~1(Adjustable from 0.8 leading to 0.8	lagging)		
	Output THDi (@Nominal Output)	<3%			
C Output Data	Max. Output Apparent Power (VA)*6	3680	5000		
Back-up)	Peak Output Apparent Power (VA)*6	4416, 10sec	5500, 10sec		
	Automatic Switch Time (ms)	<10			
	Nominal Output Voltage (V)	230 (±2%)			
	Nominal Output Freqency (Hz)	50/60 (±0.2%)			
	Max. Output Current (A)	16 22.8			
	Output THDv (@Linear Load)	<3%			
fficiency	Max. Efficiency	95.5%			
rotection	Anti-Islanding Protection	Integrated			
	Output Over Current Protection	Integrated			
	Output Short Protection	Integrated			
	Output Over Voltage Protection	Integrated			
General Data	Operating Temperature Range (°C)	-25~60			
	Relative Humidity	0~95%			
	Operating Altitude (m)	4000			
	Cooling	Nature Convection			
	Noise (dB)	<25			
	User Interface	LED & APP			
	Communication with BMS* ⁷	RS485; CAN			
	Communication with Meter	RS485			
	Communication with Portal	Wi-Fi			
	Weight (kg)	18.5			
	Size (Width*Height*Depth mm)	347*432*190			
	Mounting	Wall Bracket			
	Protection Degree	IP65			
	Standby Self-Consumption (W)	<15			
	Topology	Battery Isolation			
Certifications & Standards*8	Grid Regulation	VDE-AR-N 4105, VDE 0126-1-1, EN 50549-1, G98, G100 NRS 097-2-1), CEI 0-21, AS/NZS 4777.2,		
	Safety Regulation	IEC62477-1, IEC62040-1			
	EMC	EN61000-6-1, EN61000-6-2, EN61000-6-3, EN61000-6-4, EN61000-4-16, EN61000-4- EN61000-4-29			

^{*1:} The actual charge and discharge current also depends on the battery.

*2: Battery capacity could be not less than 100Ah where the back-up function is to be applied.

*3: 4600W for VDE0126-1-1&VDE-AR-N 4105 and CEI 0-21.

*4: For CEI 0-21 GW3600S-BP is 4050W, GW5000S-BP is 5100W; for VDE-AR-N4105 GW5000S-BP is 4600W.

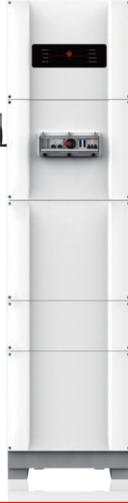
*5: 21.7A for AS4777.2.

 ^{*6:} Can be reached only if battery capacity is enough, otherwise will shut down.
 *7: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.
 *8: Not all certifications & standards listed, check the official website for details.

ESA Series

All-In-One Single Phase Storage Solution

Technical Data	GW5048-ESA
Battery Module Data	
Battery Type	Li-lon
Battery Module Nominal Capacity(KWh)	2.4
Battery Module Weight(Kg)	24
Size (Width*Height*Depth mm)	440 x 410 x 88.5mm
Cycle Life(25°C)	>6000
Maximum Number of Battery Connections	4
Maximum Total Battery Capacity (KWh)	9.6
Battery Enclosure Data	
Weight (kg)	37
Size (Width*Height*Depth mm)	516 x 1205 x 280
Mounting	Wall Bracket
Protection Degree	IP54
Inverter Data	
Battery Input Data	
Nominal Battery Voltage (V)	48
Battery Voltage Range(V)	40~60
Maximum Charging Power (W)	4600
Maximum Discharging Power (W)	4600
Maximum Charging Current(A)	85
Maximum Discharging Current(A)	100
Battery Charging Method	Self-adaption to BMS
Battery Disconnect	Integrated 2 pole DC breaker 125A DC per pole
PV String Input Data	
Max. DC Input Power (W)	6500
Max. DC Input Voltage (V)	580
MPPT Range (V)	125~550
Start-up Voltage (V)	125
Min. Feed-in Voltage (V)*1	150
MPPT Range for Full Load (V)	215~500
Nominal DC Input Voltage (V)	360
Max. Input Current (A)	11/11
Max. Short Current (A)	13.8/13.8
No. of MPP Trackers	2
No. of Strings per MPP Tracker	1
Solar Array Switch	Integrated



Technical Data	GW5048-ESA	Technical Data	GW5048-ESA
AC Output Data (On-grid)		Insulation Resistor Detection	Integrated
Max. Apparent Power Output to Utility Grid (VA)*2	4600/5100	Residual Current Monitoring Unit	Integrated
Max. Apparent Power from Utility Grid (VA)	9200	Output Over Current Protection	Integrated
Nominal Output Voltage (V)	230	Output Short Protection	Integrated
Nominal Ouput Frequency (Hz)	50/60	Output Over Voltage Protection	Integrated
Max. AC Current Output to Utility Grid (A)	22.8	General Data	
Max. AC Current From Utility Grid (A)	40	Operating Temperature Range (°C)	-25~60
Output Power Factor	~1 (Adjustable from 0.8 leading to 0.8 lagging)	Relative Humidity	0~95%
Output THDi (@Nominal Output)	<3%	Operating Altitude (m)	3000
Grid disconnect	Integrated 2 pole 40A MCB	Cooling	Nature Convection
AC Output Data (Back-up)		Noise (dB)	<25
Nominal Output Apparent Power (VA)	4600	User Interface	LED & APP
Nominal Output Current (A)	20	Communication with BMS	CAN
Peak Output Apparent Power (VA)*3	6900 (10 seconds maximum)	Communicaiton with Meter	RS485
Nominal Output Voltage (V)	230 (±2%)	Communication with Portal	Wi-Fi
Nominal Ouput Frequency (Hz)	50/60 (±0.2%)	Weight (kg)	44
Output THDv (@Linear Load)	<3%	Size (Width*Height*Depth mm)	516 X 832 X 290
Back-up Loads AC Disconnect	Integrated 2 pole 25A MCB	Mounting	Wall Bracket
Manual Back-up Load AC Bypass Switch	Integrated	Protection Degree	IP65
Efficiency		Standby Self-Consumption (W)	<13
Max. Efficiency	97.6%	Topology	Battery Isolation
European Averaged Efficiency	97.0%	Certifications & Standards*4	
Max. Battery to Load Efficiency	94.0%	Grid Regulation	VDE-AR-N 4105
Protection		Safety Regulation	IEC/EN62109-1&2
Anti-islanding Protection	Integrated	EMC	EN61000-6-4, EN61000-4-16, EN61000-4-18,
PV String Input Reverse Polarity Protection	Integrated	EIVIC	EN61000-4-29

 $^{^{*1}}$: When there is no battery connected, inverter starts feeding in only if string voltage is higher than 200V. *2 : 4600VA for VDE-AR-N4105,5100VA for other country.

^{*&}lt;sup>3</sup>: Can be reached only if PV and battery power is enough.
*⁴: Not all certifications & standards listed, check the official website for details.

Product Strengths

Save money up to zero cost



Easy WiFi setup via remote APP settings



Uninterrupted power supply, 10ms reaction

UPS

Fanless design, long lifespan



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Project Cases











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GoodWe (China)

No. 90 Zijin Rd., New District, Suzhou, 215011, China T: +86 (0) 512 6958 2201 sales@goodwe.com (Sales) service@goodwe.com (Service)

GoodWe (Brazil)

Rua Abelardo 45, Recife/PE, 52050-310 T: +55 81 991239286 sergio@goodwe.com servico.br@goodwe.com

GoodWe (UK)

6 Dunhams Court, Dunhams Lane, Letchworth Garden City, SG6 1WB UK
T:+ 44 (0) 333 358 3184
enquiries@goodwe.com.uk
service@goodwe.com.uk

GoodWe (Italy)

Via Cesare Braico 61, 72100 Brindisi, Italy T: +39 338 879 38 81; +39 831 162 35 52 valter.pische@goodwe.com (sales) operazioni@topsenergy.com; goodwe@arsimp.it (service)

GoodWe (Australia)

Level 14, 380 St. Kilda Road, Melbourne, Victoria, 3004, Australia T: +61 (0) 3 9918 3905 sales@goodwe.com service.au@goodwe.com

GoodWe (Spain)

Fürstenrieder Str. 279a, 81377 München, Germany T: +34 661 584870 sales@goodwe.com (Sales) soporte.es@goodwe.com (Service)

GoodWe (Korea)

8F Invest Korea Plaza, 7 Heoleung-ro Seocho-gu Seoul Korea (06792) T: 82 (2) 3497 1066 sales@goodwe.com Larry.Kim@goodwe.com

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GoodWe (Germany)

Fürstenrieder Str. 279a 81377 München, Germany T: +49 8974120210 +49 421 83570-170 (Service) sales.de@goodwe.com service.de@goodwe.com

GoodWe (Netherlands)

Franciscusdreef 42C, 3565AC Utrecht, the Netherlands T: +31 (0) 30 737 1140 sales@goodwe.com service.nl@goodwe.com

GoodWe (India)

1202, G-Square Business Park, Sector 30A, Opp. Sanpada Railway Stn., Vashi, Navi Mumbai- 400703 T: +91 (0) 2249746788 sales@goodwe.com service.in@goodwe.com

GoodWe (Turkey)

Adalet Mah. Megapol Tower K: 9 No: 110 Bayraklı - Izmir T: +90 (232) 935 68 18 info@goodwe.com.tr service@goodwe.com.tr

GoodWe (Mexico)

Oswaldo Sanchez Norte 3615, Col. Hidalgo, Monterrey, Nuevo Leon, Mexico, C.P. 64290
T: +52 1 81 2871 2871
sales@goodwe.com
soporte.latam@goodwe.com

GoodWe (Portugal)

Fürstenrieder Str. 279a, 81377 München, Germany T: +34 661 584870 sales@goodwe.com (Sales) servico.pt@goodwe.com (Service)

GoodWe (South Africa)

Fürstenrieder Str. 279a, 81377 München, Germany T: +27 60 719 2956 sales.africa@goodwe.com (Sales) service.africa@goodwe.com (Service)

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